

## Highlights

Completed the Unit 3 major planned outage at Stanwell Power Station. This included the installation of low NOx burners and a low pressure turbine upgrade. Approximately \$21 million was invested in refurbishing Unit 3 and a further \$27 million on plant efficiency upgrades. In comparison to its original design, the capacity of the unit has been increased by approximately 7 MW and efficiency at full load has improved by 2.25%.

Achieved two years lost time injury free for employees and contractors at Barron Gorge Hydro.

Awarded the 2009 WorkSafe award for the 'Best solution to an identified electrical safety issue' for developing a safe method of managing arc flash hazards.

Signed an amended coal supply agreement with Wesfarmers Curragh. Approximately 90 jobs will be created and an additional \$18 million per annum in export royalties will be generated under this arrangement.

Executed the Gladstone Interconnection and Power Pooling Agreement (IPPA) Settlement Package following Board and Shareholding Minister approvals.

## Financial Results\*

Six months to 31 December	2009	2008
Earnings Before Interest and Tax (EBIT) (\$m)	160.9	90.6
Net Profit After Tax (NPAT) (\$m)	108.1	59.1
Return on Equity (ROE) (%)	26.1	14.6
Return on Assets (%)	17.2	9.8

Stanwell's EBIT and NPAT are higher than the equivalent period last year due to increased electricity and coal rebate revenue while costs remain steady.

## Non-Financial Results

Six months to 31 December	2009	2008
Lost Time Injury Frequency Rate (LTIFR) (employees and contractors) <sup>3</sup>	11.77	15.30
Reportable Environmental Incidents to DERM	3	NA
GWhrs Sent Out <sup>2</sup>	4,346.2	3,987.2
Forced Outage Factor	0.86	0.40

Stanwell's production sites continue to achieve a favourable availability factor. The minor decrease in availability is due to overhaul activities at some of Stanwell's electricity generation facilities. Stanwell's forced outage factor is well within target and continues to highlight our position as a reliable generator.

## Capital Program

Expenditure to date is \$35.4 million, including the completion of the following major projects on Unit 3 at Stanwell Power Station:

- low pressure turbine and generator rewind,
- low NOx burner installation, and
- major overhaul.

## Corporate Entertainment and Hospitality

Event	Date	Cost to date (\$)
Staff end of year functions	December 2009	31,656 <sup>1</sup>
Stanwell Power Station annual community dinner	December 2009	5,696 <sup>1</sup>

\*The financial information provided in this document is unaudited. For audited information and more detailed financial statements please see the Annual Report.

<sup>1</sup> Due to the timing of payment of invoices, this is the estimated spend at the time of publication. Total expenditure will be disclosed in the Annual Report.

<sup>2</sup> Excludes Gladstone Power Station, Mackay Gas Turbine and Emu Downs Wind Farm.

<sup>3</sup> The number of lost time occurrences of injury or disease for every million hours worked.